

# Central Natural Resources, Inc.

1044 Main Street, Suite 502

Kansas City, MO 64105

Financial Statements  
for the period ended March 31, 2018  
(Unaudited)

Central Natural Resources, Inc.  
1044 Main Street, Suite 502  
Kansas City, MO 64105

June 13, 2018

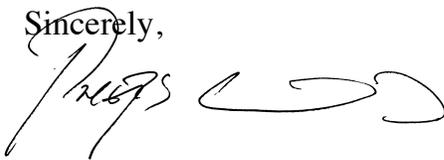
Dear Shareholder,

Please find enclosed unaudited consolidated financial statements for Central Natural Resources, Inc. and Subsidiaries representing the first quarter performance of your Company.

Beginning in 2018, the Company has elected to report using the cash basis method of accounting. Your first quarter financials are presented using the cash basis method (unaudited). Differences between the cash basis method of accounting and U.S. generally accepted accounting principles (U.S. GAAP) are explained under the “Basis of Presentation” section of the “Notes to Unaudited Consolidated Financial Statements” of this report.

Management at Central is glad to answer any questions that you may have and contact information is provided below for this purpose. Current information and recent financials may be found at Central’s website at [www.centralholdings.com](http://www.centralholdings.com). All quarterly reports are posted to Central’s website although we will be happy to provide financials via email or through the mail for those that make such a request.

Sincerely,



Phelps C. Wood  
President & CEO

Central Natural Resources, Inc.  
Phelps C. Wood, CEO  
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**CENTRAL NATURAL RESOURCES, INC.**  
**Consolidated Statements of Operations**  
**(Cash Basis)**  
**Three months ended March 31, 2018 and 2017**

	<b>March 31,</b>	
	<b>2018</b>	<b>2017</b>
Operating revenue:		
Mineral royalties	\$ 133,456	\$ 117,689
Oil and gas production	129,830	100,759
Land lease and rental	12,000	10,000
Total operating revenue	275,286	228,448
Oil and gas operating expenses	104,202	45,367
Depletion and depreciation	75,000	75,000
Abandonment of wells	-	-
General and administrative expenses	161,510	178,610
Total operating expenses	340,712	298,977
Operating revenue (loss)	(65,426)	(70,529)
Nonoperating income (expense):		
Interest expense	-	(11,836)
Interest income	2,069	12,717
Other	21	17
Total non-operating income (expense)	2,090	898
Earnings (loss) before income taxes	(63,336)	(70,512)
Income tax benefit	-	-
Net loss	(63,336)	(70,512)

**CENTRAL NATURAL RESOURCES, INC.**  
**Consolidated Balance Sheets**  
**(Cash Basis)**  
**March 31, 2018 and December 31, 2017**

	<b>March 31, 2018</b>	<b>December 31, 2017</b>
<b>Assets</b>		
Current assets:		
Cash and equivalents	\$ 1,099,731	\$ 1,088,067
Total current assets	1,099,731	1,088,067
Property, plant and equipment:		
Oil and gas producing properties (successful efforts)	10,325,409	10,325,409
Mineral interest properties	1,668,137	1,668,137
	11,993,546	11,993,546
Less: accumulated depletion, depreciation, and amortization	(6,971,818)	(6,896,818)
Net property, plant, and equipment	5,021,728	5,096,728
Total assets	\$ 6,121,459	\$ 6,184,795
<b>Stockholders' Equity</b>		
Stockholders' equity:		
Preferred stock of \$1 par value, 100,000 shares authorized, no shares issued	-	-
Common shares, voting, par value of \$1 per share, 2,500,000 authorized, 523,545 shares issued	523,545	523,545
Additional paid-in capital	2,471,001	2,471,001
Treasury stock, 18,098 common shares, at cost	(839,806)	(839,806)
Retained earnings	3,966,719	4,030,055
Total stockholders' equity	\$ 6,121,459	\$ 6,184,795

**CENTRAL NATURAL RESOURCES, INC.**  
**Consolidated Statements of Cash Flows**  
**(Cash Basis)**  
**Three months ended March 31, 2018 and 2017**

	<b>March 31,</b>	
	<b>2018</b>	<b>2017</b>
Cash flows from operating activities:		
Net earnings (loss)	\$ (63,336)	\$ (70,512)
Adjustments to reconcile net earnings (loss) to net cash provided by operating activities:		
Depletion, depreciation, and amortization	75,000	75,000
Abandonment of wells	-	33
	<u>11,664</u>	<u>4,521</u>
Cash flows from investing activities:		
Oil and gas capital expenditures	-	-
	<u>-</u>	<u>-</u>
Net cash used in investing activities	-	-
	<u>-</u>	<u>-</u>
Cash flows from financing activities:		
Purchases of treasury stock	-	-
	<u>-</u>	<u>-</u>
Net cash used in financing activities	-	-
	<u>-</u>	<u>-</u>
Net increase in cash equivalents	11,664	4,521
Cash and cash equivalents, beginning of year	<u>1,088,067</u>	<u>1,234,230</u>
Cash and cash equivalents, end of year	<u>\$ 1,099,731</u>	<u>\$ 1,238,751</u>

## Notes to Unaudited Consolidated Financial Statements (Cash Basis)

March 31, 2018

### Basis of Presentation

In the opinion of Central Natural Resources, Inc. (the Company), the accompanying unaudited consolidated financial statements contain all adjustments (consisting of only normal recurring accruals) necessary to present fairly the financial position as of March 31, 2018, and the results of operations and cash flows for the periods ended March 31, 2018 and 2017.

The accompanying consolidated financial statements for the Company have been prepared on a cash basis by the Company for federal income tax purposes. Primary differences between the cash basis of accounting and U.S. generally accepted accounting principles (U.S. GAAP) include:

- *Receivables* – Under the cash basis the Company does not book receivables.
- *Prepaid expenses* – The Company has elected to expense certain prepaid expenses when paid, which is allowed under the Internal Revenue Code (IRC). U.S. GAAP requires that prepaid expenses be reflected on the balance sheet when paid and amortized over the period when the benefits are received.
- *Fixed assets* – The Company utilizes accelerated depreciation methods, including the use of bonus depreciation and section 179 expenses, for all asset additions which are under the applicable IRC limit. Both of these methods are acceptable under the cash basis of accounting, and taken in accordance with Internal Revenue Service (IRS) guidelines. For asset additions above the IRC limit, the Company uses the depreciation and amortization methods as described in the depreciation and depletion policy. Under U.S. GAAP, fixed assets are depreciated over the estimated useful life of the asset, typically using the straight-line method.
- *Income taxes* – The Company recorded income tax expense based on the IRC. U.S. GAAP requires that the Company recognize deferred income tax assets or liabilities arising from the differences between U.S. GAAP and income tax returns. The Company also does not contemplate its uncertain tax positions, which would be required under U.S. GAAP.
- *Deferred income* – The Company records revenue for oil and gas lease bonuses when received. U.S. GAAP requires that the Company record oil and gas lease bonuses that relate to future periods as deferred income.
- *Stock-based compensation* – The Company has issued stock options and restricted stock units to certain employees and directors, which are not recorded until they are exercised under the IRC. U.S. GAAP would require the Company to record the fair value of all stock options through compensation expense based on the terms of the options.

**Notes to Unaudited Consolidated Financial Statements  
(Cash Basis)**

For further information, refer to the consolidated financial statements and notes thereto included in the Company's Annual Report for the year ended December 31, 2017. Results of operations for interim periods are not necessarily indicative of results to be expected for a full year.

(1) Stock Based Compensation

The Company did not grant any stock based compensation in the first quarter of 2017 or 2018.

As of March 31, 2017 and March 31, 2018 there were no outstanding options.